



Santiago, 9 de Julio de 2012

Geopark Holdings Limited

Inscrito en el Registro de Valores Extranjeros bajo N° 045

Señor
Fernando Coloma Correa
Superintendente de Valores y Seguros
Av. Libertador Bernardo O'Higgins N° 1449, piso 1
PRESENTE

REF.: Adjunta información relevante que se publicó el día de hoy en la AIM del Mercado Bursátil de Londres.

Señor Superintendente:

En virtud de lo establecido en la Norma de Carácter General N°217 sección II, por medio de la presente, adjunto información considerada como relevante para la empresa, que ha sido entregada el día de hoy en el Alternative Investment Market, mercado secundario de la London Stock Exchange, en donde mediante un comunicado se da a conocer un nuevo descubrimiento de exploración en las operaciones de la compañía en Colombia.

La información adjunta consiste en un comunicado de prensa de tres páginas en idioma inglés.

Sin otro particular, saluda atentamente a Usted,



Pedro Aylwin Chiorrini
pp.GEOPARK HOLDINGS LIMITED



Embargoed for release at 7:00 a.m.

9 July 2012

GEOPARK HOLDINGS LIMITED

NEW EXPLORATION DISCOVERIES IN COLOMBIA

GeoPark Holdings Limited (“GeoPark” or the “Company”) (AIM: GPK), the Latin American oil and gas exploration and production company operating in Chile, Colombia and Argentina, with interests in 19 hydrocarbon blocks and 3.9 million gross acres under license, is pleased to announce the following new exploration discoveries in its recently-acquired Colombian properties.

A. Block Llanos 34 (Operated by GeoPark with a 45% Working Interest (WI))

I. Max Oil Field Discovery

Exploration Well Max 1 is currently testing approximately 1,220 barrels of oil per day (bopd) of approximately 15° API oil, with a basic sediment and water cut (BS&W) of 18%, from the Guadalupe formation with an electrical submersible pump (ESP). Further testing will be required to determine expected and stabilized production rates.

Well and Test Summary: Drilling was completed in March 2012 to a total depth (TD) of 11,505 ft and the Gacheta, Guadalupe and Mirador formations were tested during May to July 2012 with the following summary results:

- Gacheta (11,054-11,062 ft and 11,065-11,080 ft): On a 35 hour production test through natural flow, the well produced at a rate of 149 barrels of fluid per day (bfpd), with approximately 0.1% BS&W for an average production rate of 149 bopd of 35.8° API oil.
- Guadalupe (10,600-10,625 ft): On a 9.5 hour swabbing production test, the well produced at a rate of 323 bfpd, with approximately 6% BS&W (measured at the end of the test) for an average production rate of 304 bopd of 14.8° API oil.
- Guadalupe (10,456-10,490 ft): On a 13.5 hour swabbing production test, the well produced at a rate of 299 bfpd with approximately 10% BS&W, for an average production rate of 276 bopd of 14° API oil.

- Mirador (10,300-10,310 ft and 10,320-10,336 ft): On a 26 hour production test with a jet pump, the well produced at a rate of 637 bfpd with approximately 75% BS&W, for an average production rate of 159 bopd of 22.8° API oil.

Delineation drilling on the Max Field is expected to begin during the Third Quarter 2012 subject to regulatory and partner approval.

II. Tua Oil Field Discovery

Exploration Well Tua 1 is currently testing approximately 1,723 bopd of 18.2° API oil, with a BS&W of less than 0.5%, from the Mirador formation by ESP. Further testing will be required to determine expected and stabilized production rates.

Well and Test Summary: Drilling was completed in June 2012 to a TD of 10,986 ft and the well was tested during June and July 2012 in the Guadalupe and Mirador formations, with the following summary results:

- Guadalupe Formation (10,244-10,263 ft): On a 12 hour production test by natural flow, the well produced at a rate of 366 bfpd, with less than 1% BS&W (measured at the end of the test) for an average production rate of 362 bopd of 12.8° API oil.
- Mirador Formation (9,945-9,950 ft and 9,956-9,975 ft): On a 52 hour production test with ESP, the well produced at a rate of 1,732 bfpd, with less than 0.5% BS&W, for an average production rate of 1,723 bopd of 18.2° API oil.

Delineation drilling on the Tua Field is expected to begin during the Third Quarter 2012 subject to regulatory and partner approval.

B. Block Llanos 32 (Operated by P1 Energy with GeoPark owning a 10%¹ WI)

- I. **Exploration Well Maniceño 1** – a previously announced discovery – has been put into production during July 2012 at an initial rate of approximately 3,000 bopd of 28° API oil.
- II. **Exploration Well Samaria 1** completed drilling in June 2012 with potential oil pay in the Mirador, Guadalupe and Gacheta formations. Testing is expected to begin in July 2012.

C. Block Llanos 17 (Operated by Parex with GeoPark owning a 36.8%¹ WI)

- I. **Exploration Well Mapora 1** completed drilling in June 2012. Log analysis indicated that the well had no potential oil pay and therefore will be plugged and abandoned.
- II. **Exploration Well Celeus 1** completed drilling in April 2012 with potential oil pay in the C7 and Gacheta formations. Testing is expected to be carried out in July 2012.

¹ Subject to submission and approval by Colombian Agencia Nacional de Hidrocarburos of certain assignments

Further details on GeoPark's drilling activities in Chile and Colombia will be released in GeoPark's upcoming Second Quarter 2012 Operational Update.

Commenting, James F. Park, Chief Executive Officer, said: "The new Max and Tua oil discoveries represent an important step forward for GeoPark with our recently-acquired projects in Colombia. They demonstrate our ability to build value through the drill bit in a new region for us and represent a significant de-risking of our new Colombian acquisitions by converting exploration potential to new oil production and reserves. We look forward to further results from our 45-50 well drilling program in 2012 in Chile and Colombia."

In accordance with AIM Rules, the information in this release has been reviewed and signed off by Salvador Minniti, a geologist with 32 years of oil and gas experience and Director of Exploration for GeoPark. Reserve and resource estimates in this release have been compiled by DeGolyer and MacNaughton and the Company in accordance with the 2011 Petroleum Resources Management System produced by the Society of Petroleum Engineers.

GeoPark can be visited online at www.geo-park.com

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