



Santiago, 29 de noviembre de 2013

Geopark Limited

Inscrito en el Registro de Valores Extranjeros bajo N° 045

Señor
Fernando Coloma Correa
Superintendente de Valores y Seguros
Av. Libertador Bernardo O'Higgins N° 1449, piso 1
PRESENTE

REF.: Adjunta información relevante que se publicó el día de hoy en el AIM del Mercado Bursátil de Londres.

Señor Superintendente:

En virtud de lo establecido en la Norma de Carácter General N°217 sección II, por medio de la presente adjunto información considerada como relevante para la empresa, que ha sido entregada el día de hoy, en el Alternative Investment Market, mercado secundario de la London Stock Exchange, en donde mediante un comunicado de prensa se informa los resultados operacionales y financieros de la Compañía correspondientes al tercer trimestre de 2013.

La información adjunta consiste en comunicado de prensa de veintisiete páginas en idioma inglés. Con respecto a la traducción del comunicado al idioma español, se informa que la misma será publicada en esta Superintendencia dentro de los próximos días.

Sin otro particular, saluda atentamente a Usted,



Pedro Aylwin Chiorrini
pp. GEOPARK LIMITED



QUARTERLY OPERATIONAL AND FINANCIAL RESULTS FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2013

Operational Highlights*

- Oil Production up 57% to 11,163 bopd in 3Q2013 vs 3Q2012
- Total Oil and Gas Production up 21% to 12,992 boepd in 3Q2013 vs 3Q2012
- New Gas discovery: Cerro Sutlej gas field in Fell Block, Chile
- Drilled Tigana 1 exploration well in Llanos 34, Colombia to be tested in 4Q2013

Financial Highlights*

- Revenues up 49% to \$89.7 million in 3Q2013 vs 3Q2012
- Gross Profit up 57% to 41.0 million in 3Q2013 vs 3Q2012
- Adjusted EBITDA up 33% to \$125.9 million (as of September 30, 2013)
- Cash position of \$104.8 million

* Operational and Financial figures do not include results from new Brazilian acquisition, which is expected to close in 4Q2013 or 1Q2014.

Strategic Highlights

- Strategic alliance with Tecpetrol to identify, study and potentially acquire upstream oil and gas opportunities in Brazil
- Registration process underway with the United States Securities and Exchange Commission, SEC, to consider alternate public market to obtain additional capital and increased financial flexibility



GeoPark is a Latin American oil and gas explorer, operator and consolidator with assets and production in Chile, Colombia, Argentina and Brazil.

CONTACTS:

Andrés Ocampo

Pablo Ducci

Tel: +56 2 22429600 - email: ir@geo-park.com

Santiago, Chile

www.geo-park.com/ir

Quarterly Production

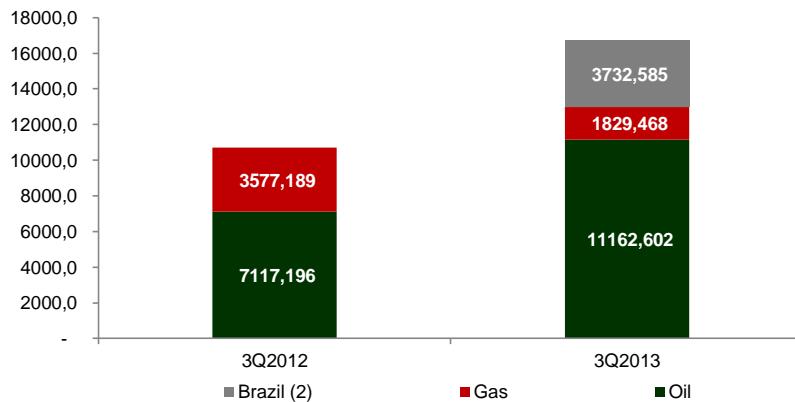
In 3Q2013, oil and gas production increased by 21% to 12,992 boepd (3Q2012: 10,694 boepd)

Crude oil production increased by 57% to 11,163 bopd in 3Q2013 (3Q2012: 7,117 bopd) driven by an increase in production in Colombia and Chile, representing 86% and 14% respectively.

The following table shows production figures for 3Q2013, as compared with 3Q2012. In addition, it includes pro-forma information related to Brazil, which refers to the pending acquisition of Rio das Contas (which holds a 10% working interest in the offshore Manati gas field), that is expected to close by 4Q2013 or 1Q2014.

	Third Quarter 2013			Third Quarter 2012	
	Total (boepd)	Oil (bopd)	Gas (mcfpd)	Total (boepd)	% Chg.
Chile	5,829	4,024	10,825	7,025	-17% (1)
Colombia	7,096	7,088	50	3,605	97%
Argentina	67	50	101	64	5%
Total	12,992	11,163	10,977	10,694	21%
Plus:					
Brazil	3,733	64	22,016		
Total Pro-Forma	16,725	11,226	32,993		

(1) The lower production in Chile was driven by a decrease in gas production of 25% as a result of the temporary Methanex plant shut-in from April to September 2013.



(2) Brazil production included on a pro-forma basis. Production and results from the Manati asset will be accounted for after the closing of the transaction, which is expected in 4Q2013 or 1Q2014.

Nine-month Production

Oil and natural gas production increased by 14% to 13,148 boepd in the nine-month period ended September 30, 2013 (11,533 boepd as of September 30, 2012). In this period oil production increased 47% due to higher production in Colombia, 81% increased, and Chile, 19% increased. Oil production accounted for 82% and 64% of the total production for the nine-month period ended September 30, 2013 and 2012.

Considering the pending Rio das Contas acquisition, on a pro forma basis, the Company would have produced an average of 16,869 boepd during the first nine months of 2013, with Chile, Colombia and Brazil representing 42%, 36% and 22% of the total production respectively, and with oil representing 64% of this total production. For the nine-month period ended September 30, 2013, Rio das Contas produced an average of 3,721 boepd (including 98% natural gas and 2% oil).

Drilling and Work Program

GeoPark's 2013 work program includes the drilling of 35-45 new wells (gross) with capital expenditures of \$200-230 million.

In 3Q2013, the Company invested \$44.4 million, including \$24.2 million in Chile, and \$15.6 million in Colombia.

For the first nine months of 2013, GeoPark drilled 32 new wells (23 of them corresponding to exploration wells), 14 in Chile and 18 in Colombia. In addition, the Company invested a total amount of \$191.5 million, including \$115.4 million in Chile, and \$71.5 million in Colombia. Amounts directed to exploration were \$111.3 million as of September 30, 2013.

3Q2013 Drilling Program

In 3Q2013, GeoPark's program included the drilling of exploration, appraisal and development wells, in addition to workovers of existing wells, as indicated below:

Chile

The following table indicates activities in Chile during 3Q2013, as well as current status:

Block	WI	Well	Type of Well	Geological Formation	Depth (Meters)	Principal Hydrocarbon	Current Status
Chile	Fell	100%	Cerro Sutlej Norte 1	Exploration	Tobifera	3,150	Gas
Chile	Fell	100%	Molino Norte 1	Exploration	Tobifera	3,130	Oil
Chile	Fell	100%	Konawentru 7	Development	Tobifera	3,145	Oil
Chile	Fell	100%	Yagán Norte 9D	Development	Tobifera	3,110	Oil
Chile	Fell	100%	Bump Hill 1	Workover	Tobifera	2,948	Oil
Chile	Fell	100%	Yagán Norte 1	Workover	Tobifera	3,080	Oil
Chile	Fell	100%	Guanaco 4	Workover	Tobifera	2,610	Oil
							Converted to Injector

Highlights

- Exploration well Cerro Sutlej Norte 1 on the Fell Block (GeoPark operated with a 100% WI) was drilled to a depth of 3,150 meters and tested gas in the Springhill formation. The well was put into production with a current rate of approximately 4.2 mmcfd of gas.
- Exploration well Molino Norte 1 on the Fell Block (GeoPark operated with a 100% WI) was drilled to a depth of 3,130 meters. Initial tests proved uneconomic and further analysis is underway.
- Development well Konawentru 7 on the Fell Block (GeoPark operated with a 100% WI) was drilled to a depth of 3,145 meters and tested oil in the Tobifera formation. The well was put into production with a current rate of approximately 360 bopd.
- Development well Yagán Norte 9-D on the Fell Block (GeoPark operated with a 100% WI) was drilled to a depth of 3,110 meters and tested oil in the Tobifera formation. The well was put into production with a current rate of approximately 370 bopd.
- Workover activities on Fell Block (GeoPark operated with a 100% WI) included the Bump Hill 1 and Yagán Norte 1 wells to enhance production, and Guanaco 4 well to convert into a water injector well.

Colombia

The following table indicates activities in Colombia during 3Q2013, as well as current status:

Block	WI	Well	Type of Well	Geological Formation	Depth (Meters)	Principal Hydrocarbon	Current Status
Operated							
Colombia	Llanos 34	45%	Tarotaro 5	Appraisal	Gacheta	3,242	Oil On Production
Colombia	Llanos 34	45%	Tigana 1	Explor.	Guadalupe/Mirador	3,434	Oil Awaiting Completion
Non-Operated							
Colombia	Arrendajo	10%	Azor 4	Appraisal	Carbonera	7,469	Oil Abandoned

Highlights

- Appraisal well Tarotaro 5 on the Llanos 34 Block (GeoPark operated with a 45% WI), was drilled to a depth of 3,242 meters and tested oil in the Gacheta formation. The well was put into production with a current rate of approximately 465 bopd.
- Exploration well Tigana 1 on the Llanos 34 Block (GeoPark operated with a 45% WI), was drilled to a depth of 3,434 meters with favorable electric log readings in the Mirador and Guadalupe formations. Testing operations will be carried out during 4Q2013.

- Appraisal well Tarotaro 3 on Llanos 34 Block (GeoPark operated with a 45% WI) was tested in the Guadalupe formation and is currently producing approximately 780 bopd (gross).

Key Upcoming Wells

2013 drilling program is designed to increase oil and gas production, reserves and cash flow, improve project economics and performance, and manage risk through a mix of exploration and development drilling.

Block	Country	WI	Operator	Prospect Name	Unrisked Resources P90-P10(*) MMbbl	CoS in % (*)	Principal Hydrocarbon
Flamenco	Chile	50%	GeoPark	Chilco 1	1.9–6.7	36	Gas
Flamenco	Chile	50%	GeoPark	Tenca 1	0.15-0.47	44	Oil
Flamenco	Chile	50%	GeoPark	Taguas 1	0.26-1.1	42	Oil
Fell	Chile	100%	GeoPark	Konawentru 9	-	-	Oil
Llanos 34	Colombia	45%	GeoPark	Tua 6	-	-	Oil
Llanos 34	Colombia	45%	GeoPark	Aruco 1	0.5-2.5	43	Oil
Llanos 34	Colombia	45%	GeoPark	Tigana Sur 1	1.8-6.1	60	Oil

(*) Only for exploration wells. GeoPark estimates of unrisked resources.

Current Activities

On the Flamenco Block (GeoPark operated with 50%) in Tierra del Fuego, the drilling have begun with the exploration well Chilco. Two additional exploration wells, Tenca 1 and Taguas 1 are expected to be drilled during 4Q2013.

In Colombia, testing operations will be carried out on the Tigana 1 and Tigana Sur 1 wells in the Llanos 34 Block.

FINANCIAL HIGHLIGHTS

Nine-month period ended September 30, 2013 compared to nine-month period ended September 30, 2012

(In thousands of \$, except for percentages)	Nine-month period ended September 30,		
	2013	2012	% Change from prior period
Revenues			
Net oil sales	235,225	158,309	49%
Net gas sales	15,305	23,830	(36)%
Net revenue	250,530	182,139	38%
Production costs	(129,834)	(88,656)	46%
Gross profit	120,696	93,483	29%
Gross margin (%)	48%	51%	(6)%
Exploration costs	(16,012)	(21,742)	(26)%
Administrative costs.....	(32,050)	(20,910)	53%
Selling expenses	(12,526)	(15,650)	(20)%
Other operating income.....	4,555	681	569%
Operating profit	64,663	35,862	80%
Financial results, net.....	(27,200)	(13,598)	100%
Bargain purchase gain on acquisition of subsidiaries	-	8,401	(100)%
Profit before income tax	37,463	30,665	22%
Income tax expense	(12,260)	(6,266)	96%
Profit for the period	25,203	24,399	3%
Non-controlling interest.....	9,436	6,566	44%
Profit for the period attributable to owners of the Company	15,767	17,833	(12)%
Net production volumes			
Oil (mbbl).....	2,953	1,784	66%
Gas (mcf)	3,820	6,862	(44)%
Total net production (mboe)	3,589	2,927	23%
Average net production (boepd).....	13,148	11,533	14%
Average realized sales price			
Oil (\$ per bbl)	82.5	91.8	(7)%
Gas (\$ per mcf)	4.6	4.0	15%
Average realized sales price per boe (\$)	73.5	66.6	10%
Production costs (1)	36.2	30.3	19%
Exploration costs	4.5	7.4	(39)%
Administrative costs	8.9	7.1	25%
Selling expenses	3.5	5.3	(34)%
Average Adjusted EBITDA per boe (\$)	35.1	32.4	8%

(1) Calculated pursuant to FASB ASC 932.

Geographical Segment Reporting

The Company divides its business into geographical segments, being Chile and Colombia the principal countries of operation for the nine-month period ended September 30, 2013 and 2012.

In the description of results of operations that follows, the "Other" operations reflect non-Chilean and non-Colombian operations, primarily consisting of Argentine, Brazilian¹ and corporate head office operations.

In 2012 the Company has accounted for the results of its operations in Colombia since the acquisition dates which occurred during the first quarter of 2012. Including the Colombian acquisitions on a proforma basis (i.e. for the whole of the first quarter), Revenues and Adjusted EBITDA would have been US\$24 million and US\$8 million higher during the first quarter of 2012, respectively.

Unaudited (In thousands of \$)	Nine-month ended September 30,							
	2013				2012			
	Chile	Colombia	Other	Total	Chile	Colombia	Other	Total
Net revenue.....	119,359	130,053	1,118	250,530	117,244	63,923	972	182,139
Gross profit	69,546	50,214	936	120,696	68,314	24,867	302	93,483
Depreciation	(21,835)	(27,477)	(234)	(49,546)	(22,178)	(13,249)	(801)	(36,228)
Impairment and write-offs....	(8,711)	(3,244)	-	(11,955)	13,627	(4,727)	(1,944)	(20,298)
Adjusted EBITDA per boe	38.4	36.7	-	35.1	34.4	36.7	-	32.4

¹ As of the date of this press release the Company does not currently perform operations in Brazil as the acquisition of Rio das Contas is still pending and the Company has not commenced any operations related to the seven exploration licenses awarded. However, in the nine month period ended September 30, 2013 GeoPark has incurred in some expenses related to the start-up or our expected operations in such country.

Results of Operations: Jan-Sep/2013 compared with Jan-Sep/2012

Net Revenue

For the nine-month period ended September 30, 2013, 94% and 6% of the total revenues were derived from crude oil sales and natural gas sales, respectively, as compared with 87% and 13% in the nine-month period ended September 30, 2012.

Consolidated (in thousands of \$)	Nine-month period ended September 30,		Change from prior period
	2013	2012	
(unaudited)			
Sale of crude oil	235,225	158,309	49
Sale of gas.....	15,305	23,830	36
Total	250,530	182,139	38

By country (in thousands of \$)	Nine-month period ended September 30,		Change from prior period
	2013	2012	
(unaudited)			
Chile	119,359	117,244	2
Colombia	130,053	63,923	103
Other	1,118	972	15
Total	250,530	182,139	38

Net revenue increased 38%, to \$250.5 million for the nine-month period ended September 30, 2013 (\$182.1 million for the nine-month period ended September 30, 2012), primarily as a result of an increase in oil deliveries due to the incorporation of a full nine-month of Colombian operations in the results (as compared to the similar period in 2012) and due to increase in production and deliveries in such country.

The increase in net revenue is explained by:

- An increase of \$92.9 million in oil deliveries,
- An increase of \$3.6 million from the realized price for gas sold.

Partially offset by

- A decrease of \$16.0 million from the realized price for oil sold, and
- A decrease of \$12.1 million in gas deliveries.

Operations in Chile

Net revenue attributable to the operations in Chile increased by 2% to \$119.4 million for the nine-month period ended September 30, 2013 (\$117.2 million for the nine-month periods ended September 30, 2012), representing 48% as compared to 64% of the total consolidated sales for the nine-month period ended September 30, 2012.

Sales of crude oil increased by 16% to 1,244 mbbl in 2013 (1,072 mbbl for the corresponding period in 2012), due to new discoveries made in the Tobifera formation, which increased production at the Konawentru field. This was partially offset by a decrease in the average realized prices per barrel of crude oil of \$3.4 per barrel, or 3.9%, from \$87.1 per barrel for the nine-month period ended September 30, 2012 to \$83.7 per barrel for the nine-month period ended September 30, 2013, of which \$3.6 per barrel was attributable to quality discounts in the oil produced, partially offset by a slight increase in the WTI price.

Gas sales decreased by 36% to \$15.3 million for the nine-month period ended September 30, 2013 (\$23.8 million for the nine-month period ended September 30, 2012). The lower gas sales resulted from reduced drilling activity for gas prospects, as the focus is on oil prospects, and from the temporary shutdown of the Methanex plant, the sole purchaser of the gas produce in Chile. During the temporary shut-in, from April 2013 to September 23, 2013, GeoPark reduced the gas deliveries to Methanex by 25%.

Operations in Colombia

Net revenue attributable to operations in Colombia increased by 103.5% to \$130.1 million for the nine-month periods ended September 30, 2013 (\$63.9 million for the nine-month period ended September 30, 2012) respectively, representing 52% and 35% of the total consolidated sales respectively.

Sales of crude oil increased by 169% to 1,508 mbbl for the nine-month period ended September 30, 2013 (561 mbbl for the nine-month period ended September 30, 2012). This increase resulted from (i) the incorporation of an additional three months of Cuerva's results in the nine-month period ended September 30, 2013 and the incorporation of an additional month of Winchester and Luna's operations (the revenues for the corresponding period that were not included in the nine-month period ended September 30, 2012 were \$23.8 million) as compared to the same period in 2012, and (ii) the development of the Max and Tua fields and the discoveries of the Tarotaro field in the Llanos 34 Block and the Potrillo field in Yamú Block. This was partially offset by a decrease in the average realized prices per barrel of crude oil from \$101.5 per barrel to \$81.7 per barrel.

This decrease is explain by (i) the change in the commercial strategy in Colombia (whereas the historically delivered point for all the production was the port of Covenas, in 2013, the Company began selling a portion of its production at wellhead. Consequently, transportation costs, recorded in selling expenses, were reduced, which resulted in a corresponding reduction in sales price), and (ii) a decrease of 4% in in the price of Brent.

Production costs

The following table summarizes the production costs for the nine-month periods ended September 30, 2013 and 2012, on a consolidated basis and by country.

Consolidated (in thousands of \$, except for percentages)	Nine-month period ended September 30,		% Change from prior period
	2013	2012	
Depreciation.....	(48,423)	(35,529)	36%
Royalties.....	(13,010)	(9,900)	31%
Staff costs.....	(12,195)	(6,102)	100%
Transportation costs	(8,494)	(5,112)	66%
Well and facilities maintenance	(13,423)	(5,749)	133%
Consumables.....	(11,636)	(7,639)	52%
Equipment rental.....	(5,562)	(5,504)	1%
Other costs	(17,091)	(13,121)	30%
Total	(129,834)	(88,656)	46%

By country (in thousands of \$)	Nine-month period ended September 30,		2012
	2013	2012	
Depreciation.....	(21,008)	(27,380)	(21,770)
Royalties.....	(5,669)	(7,208)	(5,547)
Staff costs.....	(5,730)	(7,508)	(5,521)
Transportation costs	(4,937)	(3,399)	(4,583)
Well and facilities maintenance	(5,391)	(7,733)	(4,168)
Consumables.....	(1,391)	(10,180)	(2,215)
Equipment rental.....	-	(5,562)	(5,504)
Other costs	(5,687)	(10,869)	(5,126)
Total	(49,813)	(79,839)	(39,056)

Production costs increased by 46% to 129,8 for the nine-month period ended September 30, 2013 (\$88.7 million for the nine-month period ended September 30, 2012), primarily as a result of the incorporation of a full nine months of the Colombian operations into the results, in addition to an increase in oil production. The above resulted in the revenue mix to be 93.9% oil and 6.1% gas as compared with 87% and 13% for the nine-month period ended September 30, 2013 and 2012, respectively.

Operations in Chile

For the nine-month period ended September 30, 2013, in Chile, operating costs (production costs less depreciation, royalties and share-based payments) increased by 25% to \$11.5 per boe (\$9.2 per boe in the same period in 2012). This increase was driven by the continuing change in revenue mix from gas to oil, as operating costs for oil are higher than for gas, and the increase in well and facilities maintenance. In the first nine months of 2013, the revenue mix for Chile was 87.2% oil and 12.8% gas, whereas for the same period in 2012 it was 79.7% oil and 20.3% gas.

Operations in Colombia

Operating costs in Colombia increased 107.3% for the nine-month period ended September 30, 2013 as compared to the corresponding period in 2012, primarily due to the incorporation of a full nine months of the Colombian operations in the results (operating costs for the corresponding period that were not included in the nine-month period ended September 30, 2012 were \$14.4 million) due to the increases in production and deliveries. However, operating costs per boe in Colombia decreased by 17% to \$27.1 per boe for the nine-month period ended September 30, 2013 (\$32.8 per boe for the corresponding period in 2012) resulting from fixed costs spread over increased production.

Exploration costs

<u>(In thousands of \$, except for percentages)</u>	<u>Nine-month period ended September 30,</u>		<u>Change from prior period</u>	
	<u>2013</u>	<u>2012</u>	<u>%</u>	
(unaudited)				
Chile	(9,684)	(14,448)	(4,764)	(33)
Colombia	(3,853)	(4,889)	(1,036)	(21)
Other	(2,475)	(2,405)	70	3
Total	(16,012)	(21,742)	(5,730)	(26)

Exploration costs decreased by 26%, to \$16.0 million for the nine-month period ended September 30, 2013 (\$21.7 million for the nine-month period ended September 30, 2012), primarily as the result of the recognition of lower write-offs of unsuccessful efforts. Resulting from the above, the unsuccessful efforts amounted to \$11.9 million in the nine month period ended September 30, 2013 (In Chile includes one well in the Fell Block for \$3.6 million, one well in the Tranquilo Block for \$1.1 million, seismic surveys and other costs in the Otway Block for \$4.0 million and three wells in Colombia for \$3.2 million), as compared to \$20.3 million (two wells in the Fell Block for \$7.3 million, one well in the Tranquilo Block for \$6.3 million, seismic surveys in the Del Mosquito Block for \$1.9 million and costs associated with three wells in Colombia for \$4.7 million) in such write-offs in the same period in 2012.

Administrative costs

<u>(In thousands of \$, except for percentages)</u>	Nine-month period ended September 30,		Change from prior period	
	2013	2012	%	
(unaudited)				
Chile	(12,157)	(6,332)	5,825	92
Colombia	(9,919)	(4,311)	5,608	130
Other	(9,974)	(10,267)	(293)	(3)
Total	(32,050)	(20,910)	11,140	53

Administrative costs increased by 53% to \$32.1 million for the nine-month period ended September 30, 2013 (\$20.9 million for the nine-month period ended September 30, 2012), primarily as a result of an increase in costs in: (1) Chilean operations, from \$6.3 million in the first nine months of 2012 to \$12.2 million in the first nine months of 2013, mainly due to the startup of the operations in Tierra del Fuego; and (2) Colombian operations, from \$4.3 million in the first nine months of 2012 to \$9.9 million in the first nine months of 2013 mainly due to the incorporation of the full Colombian operations into results.

Selling expenses

<u>(In thousands of \$, except for percentages)</u>	Nine-month period ended September 30,		Change from prior period	
	2013	2012	%	
(unaudited)				
Chile	(3,194)	(3,916)	(722)	(18)
Colombia	(8,935)	(11,511)	(2,576)	(22)
Other	(397)	(223)	174	78
Total	(12,526)	(15,650)	(3,124)	(20)

Selling expenses decreased by 20%, to \$12.5 million for the nine-month period ended September 30, 2013 (\$15.7 million for the nine-month period ended September 30, 2012), primarily due to the change in the delivery point for certain production in the Colombian operations. In the Chilean operations, selling expenses were 18% lower compared to the same period of the prior year, primarily as a result of the impact of a deliver or pay penalty paid to Methanex in 2012, partially offset by the increase in oil deliveries in Chile.

Net Financial Results

Financial loss increased by 100% to \$ 27.2 million for the nine-month period ended September 30, 2013 (\$13.6 million for the nine-month period ended September 30, 2012) due to the accelerated amortization of debt issuance costs incurred in connection with the redemption of the Notes due 2015 in an amount of \$ 8.6 million following the issuance of the Notes due 2020 in the nine-month period ended September 30, 2013, the incorporation of a full nine months of the Colombian operations into the results and higher interest expenses generated by the issuance of the Notes due 2020 in an amount of \$6.3 million incurred to finance the capital expenditures program and to further expand operations.

Profit before income tax

<u>(In thousands of \$, except for percentages)</u>	<u>Nine-month period ended September 30,</u>		<u>Change from prior period</u>
	<u>2013</u>	<u>2012</u>	
(unaudited)			
Chile	36,696	33,376	3,320 10
Colombia	24,270	8,994	15,276 170
Other (1)	(23,503)	(11,705)	(11,798) (101)
Total	37,463	30,665	6,798 22

(1) The "Other" line includes Argentinean, Brazilian, Corporate head office operations and financial results, net. For the nine-month period ended September 30, 2013, financial results, net included in the "Other" line amounts to a loss of \$10.8 million.

Profit before income tax increased by 22% to \$37.5 million (\$30.7 million for the nine-month period ended September 30, 2012), primarily due to the incorporation of a full nine months in the Colombian operations, and increase in production and deliveries in such country and to a lesser extent, due to higher profits from the Chilean operations, partially offset by the occurrence of two non-recurring events: (1) accelerated amortization of debt issuance costs described above; and (2) the comparative effect of a bargain purchase gain on acquisition of subsidiaries of \$8.4 million as a result of the acquisitions of Winchester and Luna recorded in the nine-month period ended September 30, 2012.

Income tax

<u>(In thousands of \$, except for percentages)</u>	<u>Nine-month period ended September 30,</u>		<u>Change from prior period</u>
	<u>2013</u>	<u>2012</u>	
(unaudited)			
Chile	(5,262)	(6,968)	1,706 24
Colombia	(9,312)	702 (10,014)	(1,426)
Other	2,314	-	2,314 100
Total	(12,260)	(6,266)	(5,994) 96

Income tax increased by 96%, to \$12.3 million for the nine-month period ended September 30, 2013 (\$6.3 million for the nine-month period ended September 30, 2012), as a result of increased profit before income taxes described in the above mentioned paragraphs. GeoPark's effective tax rate for the nine-month period ended September 30, 2013 was 33% as compared to 20% in the nine-month period ended September 30, 2012. The effective tax rate was mainly influenced by an increase in profits from the Colombian operations in the results, which are subject to a higher tax rate than other operations, and the impact of a non-recurring tax exempted bargain purchase gain on acquisition of subsidiaries in Colombia, that was recorded in the nine-month period ended September 30, 2012.

Profit for the period

<u>(In thousands of \$, except for percentages)</u>	Nine-month period ended September 30,		Change from prior period	
	2013	2012	%	
(unaudited)				
Chile	31,434	26,408	5,026	19
Colombia	14,958	9,696	5,262	54
Other	(21,189)	(11,705)	(9,484)	(81)
Total	25,203	24,399	804	3

Profit for the period increased by 3% to \$25.2 million for the nine-month period ended September 30, 2013 (\$24.4 million for the nine-month period ended September 30, 2012), as a result of the factors described above.

Three month period from July 1 to September 30, 2013 compared to three month period from July 1 to September 30, 2013

(Unaudited)	Third Quarter 2013 vs. Third Quarter 2012		
(In thousands of \$, except for percentages)	3Q 2013	3Q 2012	Change, 3Q 2013 vs. 3Q 2012
Average net production (boepd)	12,992	10,694	2,298
Average realized sales price			
Oil (\$ per mbbl)	86.3	86.8	0.5
Gas (\$ per mcf)	4.6	4.0	0.59
Net revenue	89,724	60,148	29,576
Production costs	(48,687)	(33,988)	(14,699)
Gross Profit	41,037	26,160	14,877
Exploration Costs	(2,425)	(11,543)	9,118
Operating Profit	22,774	694	22,080
Adjusted EBITDA ²	41,880	24,519	17,361
Profit for the period	10,968	(963)	11,931
Capital expenditures	44,351	62,709	(18,358)

Production

In 3Q2013, the average oil and gas production increased by 21% to 12,992 boe per day (10,694 boe per day in 3Q2012). Oil production increased by 57% to 11,163 barrels per day (7,117 barrels per day in 3Q2012). The increase in oil production was driven by an increase in production in Colombia and Chile, representing 86% and 14%, respectively of such increase. Gas production in Chile decreased by 49% to 10,825 mcfpd. The lower gas production resulted from reduced drilling activity for gas prospects, as the drilling activities were focused on oil prospects and due to the temporary shut-in of the Methanex Plant.

² Adjusted EBITDA is not an IFRS measure and it is possible that it may not be comparable with indicators with the same name reported by other companies. Adjusted EBITDA should not be considered as a substitute for operational profit or as a better measure of liquidity than operational cash flow, both of which are calculated in accordance with IFRS.

Net Revenue

For the three-month period from July 1 to September 30, 2013

(Unaudited) (In thousands of \$, except for percentages)	Third Quarter 2013 vs Third Quarter 2012			Change, 3Q 2013 vs. 3Q 2012
	3Q 2013	3Q 2012		
Chile	36,504	31,924	4,580	14%
Colombia	52,835	27,916	24,919	89%
Other	385	308	77	25%
Total	89,724	60,148	29,576	49%

Net revenue increased by 49%, to \$89.7 million in 3Q2013 (\$60.1 million for 3Q2012).

The net increase in net revenue is explained by (i) an increase of \$32.2 million in oil deliveries in Colombia and Chile, and an increase of (ii) \$1 million from the realized price for oil sold, partially offset by a decrease of \$3.3 million in gas deliveries due to reduced drilling activity for gas prospects, as the drilling activities were focused on oil prospects and the temporary shutdown in the Methanex Plant.

Production Costs

For the three-month period from July 1 to September 30, 2013

(Unaudited) (In thousands of \$, except for percentages)	Third Quarter 2013 vs Third Quarter 2012			Change, 3Q 2013 vs. 3Q 2012
	3Q 2013	3Q 2012		
Chile	16,125	15,745	380	2%
Colombia	33,094	17,937	15,157	82%
Other	(532)	306	838	(274)%
Total	48,687	33,988	14,699	43%

Production costs increased by 43%, to \$48.7 million in 3Q2013 (\$34.0 million in 3Q2012), primarily as a result of increase in oil production and deliveries in Colombia and Chile, partially offset by a decrease in gas production.

Adjusted EBITDA

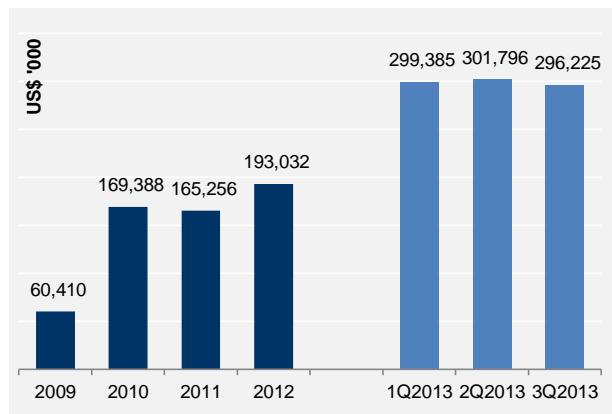
For the three-month period from July 1 to September 30, 2013

(Unaudited) (In thousands of \$, except for percentages)	Third Quarter 2013 vs Third Quarter 2012			Change, 3Q 2013 vs. 3Q 2012
	3Q 2013	3Q 2012		
Chile	21,303	17,693	3,610	20%
Colombia	22,556	8,955	13,601	152%
Other	(1,979)	(2,129)	150	7%
Total	41,880	24,519	17,361	71%

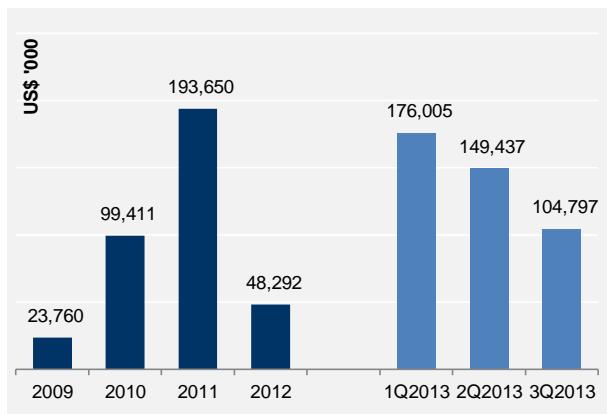
Adjusted EBITDA increased by 71%, to \$41.9 million in 3Q2013 (\$24.5 million in the comparable period of 2012), mainly as a consequence of an increase of \$ 3.6 million and \$13.6 million in the Chilean and Colombian Adjusted EBITDA. Reasons are the impact of higher revenues, gross profit, and lower exploration expenses (due to lower write off of unsuccessful efforts in 3Q2013), partially offset by an increase in administrative costs in 3Q2013, as compared to 3Q2012.

Financial Ratios

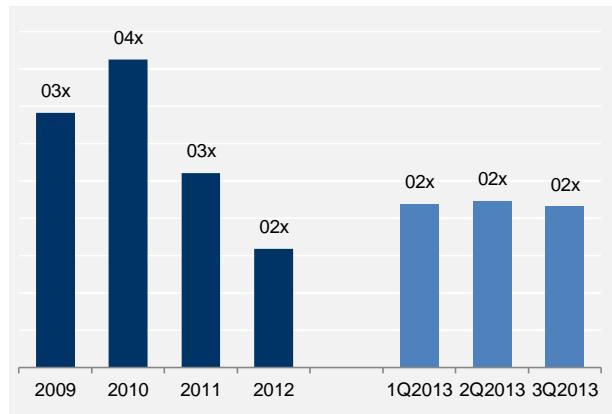
Financial Debt Evolution



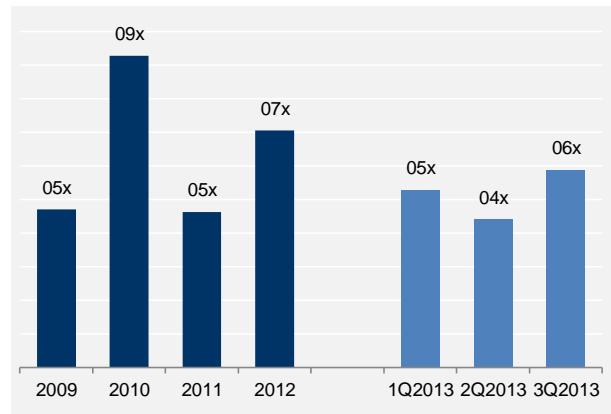
Cash Position Evolution



Gross Debt / Adjusted EBITDA^{(*)3}



Interest Coverage^(*)



GeoPark's financial covenants require to comply with the following criteria;

- Leverage Ratio below 2.75x for the years 2013 and 2014 and 2.5x afterward
- Interest Coverage Ratio above 3.5x

(*) Based on trailing 12 month financial results

³ Adjusted EBITDA is not an IFRS measure and it is possible that it may not be comparable with indicators with the same name reported by other companies. Adjusted EBITDA should not be considered as a substitute for operational profit or as a better measure of liquidity than operational cash flow, both of which are calculated in accordance with IFRS.

STRATEGIC HIGHLIGHTS

Strategic alliance with Tecpetrol to identify study and potentially acquire upstream oil and gas opportunities in Brazil

On September 30, 2013, GeoPark announced the formation of a new strategic alliance with Tecpetrol S.A. ("Tecpetrol") to jointly identify, study and potentially acquire upstream oil and gas opportunities in Brazil, with a specific focus on the Parnaiba, Sao Francisco, Reconcavo, Potiguar and Sergipe-Alagoas basins.

Tecpetrol is the oil and gas subsidiary of the Techint Group (a multinational oilfield and steel conglomerate) having an extensive track-record as an oil and gas explorer and operator with a portfolio of assets currently in Argentina, Peru, Colombia, Ecuador, Mexico, Bolivia, Venezuela and the United States, and with a current net production of over 85,000 barrels of oil equivalent per day.

Initial Public Offering in Progress with the SEC

On September 10, 2013, GeoPark announced an initiative to consider listing on the New York Stock Exchange (NYSE) in order to create a public market for our common shares in the United States and to facilitate future access to international equity markets, as well as to obtain additional capital and financial flexibility.

A registration statement relating to the common shares has been filed by us with the United States Securities and Exchange Commission (SEC) but has not yet become effective. Our common shares may not be sold, nor may offers to buy be accepted, in the United States prior to the time the registration statement becomes effective.

As of the date of this press release, the Company is evaluating the optimum timing for the proposed listing and common shares offering on the NYSE.

Status of Pending Acquisitions in Brazil

- Concession agreements

On May 14, 2013, GeoPark announced the expansion of our footprint into Brazil when the ANP awarded us seven new exploratory licenses in the REC-T 94 and REC-T 85 Concessions in the Recôncavo Basin in the State of Bahia and the POT-T 664, POT-T 665, POT-T 619, POT-T 620 and POT-T 663 Concessions in the Potiguar Basin in the State of Rio Grande do Norte, collectively covering an area of approximately 54,900 gross acres.

On September 17, 2013, GeoPark entered into seven concession agreements with the ANP for the right to exploit the oil and natural gas in these seven new license areas. Pursuant to ANP requirements, actual exploitation of these new concessions will also depend on obtaining an environmental license from the (*Instituto Brasileiro do Meio-Ambiente e dos Recursos Naturais Renováveis* – IBAMA). The ANP has also qualified GeoPark as a class B operator, meaning that the Company is recognized as having met all technical and managerial conditions required to operate safely in Brazil, both onshore and offshore at water depths of less than 400 meters.

- Acquisition of Rio das Contas

During 2013, GeoPark agreed to acquire Rio das Contas from Panoro Energy for a total cash consideration of \$140.0 million (subject to working capital adjustments at closing and further earn-out payments, if any), which will give us a 10% working interest in the BCAM-40 Concession, including the shallow-depth offshore Manati and Camarão Norte Fields, in the Camamu-Almada Basin in the State of Bahia.

The Manati Field, which is in the production phase, is operated by Petrobras (with a 35% working interest), the Brazilian national company and the largest oil and gas operator in Brazil, in partnership with Queiroz Galvão Exploração e Produção or QGEP (with a 45% working interest), and Brasoil (with a 10% working interest).

The acquisition is subject to the approval of the ANP, among other regulatory authorities, and which is expected by 4Q2013 or 1Q2014.

CONSOLIDATED STATEMENT OF INCOME

Amounts in thousands of \$	Nine-month period ended 30 September 2013 (Unaudited)	Nine-month period ended 30 September 2012 ⁽¹⁾ (Unaudited)	Year ended 31 December 2012
NET REVENUE	250,530	182,139	250,478
Production costs	(129,834)	(88,656)	(129,235)
GROSS PROFIT	120,696	93,483	121,243
Exploration costs	(16,012)	(21,742)	(27,890)
Administrative costs	(32,050)	(20,910)	(28,798)
Selling expenses	(12,526)	(15,650)	(24,631)
Other operating income	4,555	681	823
OPERATING PROFIT	64,663	35,862	40,747
Financial income	1,562	364	892
Financial expenses	(28,762)	(13,962)	(17,200)
Bargain purchase gain on acquisition of subsidiaries	-	8,401	8,401
PROFIT BEFORE TAX	37,463	30,665	32,840
Income tax	(12,260)	(6,266)	(14,394)
PROFIT FOR THE PERIOD/YEAR	25,203	24,399	18,446
Attributable to:			
Owners of the parent	15,767	17,833	11,879
Non-controlling interest	9,436	6,566	6,567
Earnings per share (in \$) for profit attributable to owners of the Company. Basic	0.36	0.42	0.28
Earnings per share (in \$) for profit attributable to owners of the Company. Diluted	0.34	0.40	0.27

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

Amounts in thousands of \$	At 30 September 2013 (Unaudited)	At 30 September 2012 ⁽¹⁾ (Unaudited)	Year ended 31 December 2012
ASSETS			
NON CURRENT ASSETS			
Property, plant and equipment	571,394	429,639	457,837
Prepaid taxes	17,560	3,208	10,707
Other financial assets	3,952	6,813	7,791
Deferred income tax	21,405	19,451	13,591
Prepayments and other receivables	1,968	556	510
TOTAL NON CURRENT ASSETS	616,279	459,667	490,436
CURRENT ASSETS			
Inventories	5,825	10,641	3,955
Trade receivables	49,729	21,924	32,271
Prepayments and other receivables	42,355	43,120	49,620
Prepaid taxes	1,778	11,036	3,443
Cash at bank and in hand	104,797	75,539	48,292
TOTAL CURRENT ASSETS	204,484	162,260	137,581
TOTAL ASSETS	820,763	621,927	628,017
EQUITY			
Equity attributable to owners of the Company			
Share capital	43	43	43
Share premium	120,338	112,302	116,817
Reserves	127,848	129,596	128,421
Retained earnings (losses)	15,593	2,948	(5,860)
Attributable to owners of the Company	263,822	244,889	239,421
Non-controlling interest	88,540	55,463	72,665
TOTAL EQUITY	352,362	300,352	312,086
LIABILITIES			
NON CURRENT LIABILITIES			
Borrowings	290,490	164,891	165,046
Provisions for other long-term liabilities	26,619	27,697	25,991
Deferred income tax	23,834	24,218	17,502
Trade and other payables	8,344	-	-
TOTAL NON CURRENT LIABILITIES	349,287	216,806	208,539
CURRENT LIABILITIES			
Borrowings	5,735	30,873	27,986
Current income tax	13,196	3,054	7,315
Trade and other payables	100,183	70,842	72,091
TOTAL CURRENT LIABILITIES	119,114	104,769	107,392
TOTAL LIABILITIES	468,401	321,575	315,931
TOTAL EQUITY AND LIABILITIES	820,763	621,927	628,017

(1) 30 September 2012 comparative information has been restated reflecting the finalization of the purchase price allocation

CONSOLIDATED STATEMENT OF CASH FLOW

Amounts in thousands of \$	Nine-month period ended 30 September 2013 (Unaudited)	Nine-month period ended 30 September 2012 ⁽¹⁾ (Unaudited)	Year ended 31 December, 2012
Cash flows from operating activities			
Profit for the period/year	25,203	24,399	18,446
Adjustments for:			
Income tax for the period/year	12,260	6,266	14,394
Depreciation of the period/year	49,546	36,228	53,317
Loss on disposal of property, plant and equipment	568	455	546
Write-off of unsuccessful exploration and evaluation assets	11,955	20,298	25,552
Amortisation of other long-term liabilities	(1,359)	(1,993)	(2,143)
Accrual of borrowing's interests	17,913	11,471	12,478
Unwinding of long-term liabilities	1,049	630	1,262
Accrual of share-based payment	5,946	3,664	5,396
Deferred income	-	5,550	5,550
Income tax paid	(4,040)	(408)	(408)
Exchange difference generated by borrowings	(14)	39	35
Bargain purchase gain on acquisition of subsidiaries	-	(8,401)	(8,401)
Changes in operating assets and liabilities	(20,699)	8,542	5,778
Cash flows from operating activities – net	98,328	106,740	131,802
Cash flows from investing activities			
Purchase of property, plant and equipment	(187,237)	(147,200)	(198,204)
Acquisitions of subsidiaries, net of cash acquired	-	(105,303)	(105,303)
Collections related to financial assets	3,839	-	-
Collections related to financial leases	6,734	-	-
Cash flows used in investing activities – net	(176,664)	(252,503)	(303,507)
Cash flows from financing activities			
Proceeds from borrowings	292,259	38,883	37,200
Proceeds from transaction with Non-controlling interest	37,577	10,019	12,452
Proceeds from loans from related parties	8,344	-	-
Proceeds from issuance of shares	3,521	-	-
Principal paid	(179,359)	(16,297)	(12,382)
Interest paid	(17,511)	(5,552)	(10,895)
Cash flows from financing activities - net	144,831	27,053	26,375
Net increase (decrease) in cash and cash equivalents	66,495	(118,710)	(145,330)
Cash and cash equivalents at 1 January	38,292	183,622	183,622
Cash and cash equivalents at the end of the period/year	104,787	64,912	38,292
Ending Cash and cash equivalents are specified as follows:			
Cash in banks	104,774	75,515	48,268
Cash in hand	23	24	24
Bank overdrafts	(10)	(10,627)	(10,000)
Cash and cash equivalents	104,787	64,912	38,292

Annex: Current Assets

According to the DeGolyer and MacNaughton (or D&M, independent reserves engineers D&M) Year-end Reserves Report, as of December 31, 2012, the blocks in Chile, Colombia and Argentina in which GeoPark has working interests had 16.8 mmboe of net proved reserves, with 61%, or 10.2 mmboe, and 39%, or 6.6 mmboe, of such net proved reserves located in Chile and Colombia, respectively.

According to the D&M Brazil and Colombia Reserves Report, as of June 30, 2013, net proved reserves for certain new discoveries made in Colombia since December 31, 2012 resulted in an additional 2.4 mmboe of net proved reserves, and net proved reserves attributable to the pending Rio das Contas acquisition in Brazil were 8.1 mmboe.

The following table summarizes certain information about the Chilean, Colombian, Brazilian and Argentine blocks as of September 30, 2013, except as otherwise indicated.

Country	Block	Operator	WI⁽¹⁾⁽²⁾	Basin	Gross Area (thousand acres)⁽³⁾	Net 2P Reserves (mmboe)⁽⁴⁾	Net Production (boepd)⁽⁶⁾	% oil	Concession Expiration Date
Argentina	Del Mosquito	GeoPark	100%	Austral	17.3	-	60	77%	2016
Argentina	C. D. Juana	GeoPark	100%	Neuquén	19.6	-	-	-	2017
Argentina	L. Cortaderal	GeoPark	100%	Neuquén	28.3	-	-	-	2017
					65.2				
Chile	Fell	GeoPark	100%	Magallanes	367.8	45.5	7,013	67%	2032
Chile	Tranquilo	GeoPark	29%	Magallanes	92.4	-	-	-	2013/2043
Chile	Otway	GeoPark	25%	Magallanes	49.4(8)	-	-	-	2017/2044
Chile	Isla Norte	GeoPark	60%(7)	Magallanes	130.2	-	-	-	2019/2044
Chile	Campanario	GeoPark	50%(7)	Magallanes	192.2	-	-	-	2020/2045
Chile	Flamenco	GeoPark	50%(7)	Magallanes	973.3	-	-	-	2019/2044
					973.3	45.5	7,013	67%	
Colombia	La Cuerva	GeoPark	100%	Llanos	47.8	3.8	2,026	100%	2014/2038
Colombia	Llanos 34	GeoPark	45%	Llanos	82.2	6.5(5)	3,002	100%	2015/2039
Colombia	Llanos 62	GeoPark	100%	Llanos	44.0	-	-	-	2017/2041
Colombia	Yamú	GeoPark	54.5/75 36.80%(9,	Llanos	11.2	0.8(5)	573	100%	2013/2036
Colombia	Llanos 17	Ramshorn	10	Llanos	108.8	-	-	-	2015/2039
Colombia	Llanos 32	P1 Energy	10%	Llanos	100.3	0.3	202	100%	2015/2039
Colombia	Jagueyes	Columbus	5%	Llanos	61.0	-	-	-	2014/2038
Colombia	Arrendajo	Pacific	0%(12)	Llanos	78.1	-	169	100%	2041
Colombia	Abanico	Pacific	0%(12)	Magdalena	32.1	-	94	100%	2022
Colombia	Cerrito	Pacific	0%(12)	Catatumbo	10.2	-	9	-	2028
					575.7	11.4	6,075	100%	
Brazil ⁽⁴⁾	BCAM-40	Petrobras	10%	Cam./Almada	22.8	10.7	3,721	0%	
Brazil ⁽⁵⁾	REC-T94	GeoPark	100%	Reconcavo					
Brazil ⁽⁵⁾	REC-T85	GeoPark	100%	Reconcavo					
Brazil ⁽⁵⁾	POT-T 664	GeoPark	100%	Potiguar					
Brazil ⁽⁵⁾	POT-T 665	GeoPark	100%	Potiguar					
Brazil ⁽⁵⁾	POT-T 619	GeoPark	100%	Potiguar					
Brazil ⁽⁵⁾	POT-T 620	GeoPark	100%	Potiguar					
Brazil ⁽⁵⁾	POT-T 663	GeoPark	100%	Potiguar					
					22.8	10.7	3,721	0%	

- (1) Working interest corresponds to the working interests held by our respective subsidiaries in such block, net of any working interests and/or economic interests held by other parties in such block.
- (2) As of the date of this press release, LGI has a 20% equity interest in our Chilean operations through GeoPark Chile and a 20% equity interest in our Colombian operations through GeoPark Colombia.
- (3) Gross area refers to the total acreage of each block.

- (4) Reserves for Chile, Colombia and Argentina have been certified by Degolyer & Macnaughton as of December 31, 2012.
- (5) According to the D&M Brazil and Colombia Reserves Report, as of June 30, 2013, our net proved reserves for certain new discoveries made in Colombia since December 31, 2012 resulted in the addition of 2.4 mmboe, composed of 2.2 mmboe in the Llanos 34 Block and 0.2 mmboe in the Yamú Block, to our net proved reserves.
- (6) Reflects net average production for the first nine months of 2013. Net production refers to average production for each block, net of any working interests or economic interests held by others in such block but gross of any royalties due to others.
- (7) LGI has a 14% direct equity interest in our Tierra del Fuego operations through GeoPark TdF and a 20% direct equity interest in GeoPark Chile, for a total 31.2% effective equity interest in our Tierra del Fuego operations
- (8) In April 2013, the Company voluntarily relinquished to the Chilean government all of its acreage in the Otway Block, except for 49,421 acres. In May 2013, the Company's partners under the joint operating agreement governing the Otway Block decided to withdraw from such joint operating agreement, and applied for an assignment of rights permit on August 5, 2013. On August 26, 2013, the Ministry of Energy granted this permit, such that, upon execution of a deed of assignment of rights containing the as-approved terms, GeoPark will be the sole participant, and have a 100% working interest, in the two remaining areas under the Otway Block CEOP.
- (9) Although the Company is the sole title holder of the working interest in the Yamú Block, other parties have been granted economic interests in fields in this block. Taking those other parties' interests into account, GeoPark has a 54.5% interest in the Carupana Field and a 75% interest in the Yamú Field, both located in the Yamú Block.
- (10) The Company currently has a 40% working interest in the Llanos 17 Block, although it has assigned a 3.2% economic interest to a third party. The Company expects to apply to formalize this assignment with the ANH so that it will be recognized as a working interest.
- (11) The Company currently has a 10% economic interest in the Llanos 32 Block, although it expects to apply to the ANH to recognize this as a working interest in the block.
- (12) The Company does not have a working interest in those blocks, though it has a 10% economic interest in the net revenues of each of these blocks pursuant to various partnership interests agreements.

GLOSSARY

Adjusted EBITDA	Profit for the period before, net finance cost, income tax, depreciation, amortization certain non-cash items such as impairments and write offs of unsuccessful efforts, accrual of stock options and stock awards and bargain purchase gain on acquisitions of subsidiaries
ANP	Agência Nacional do Petróleo, Brazil's National Agency of Petroleum
boe	Barrels of oil equivalent
boepd	Barrels of oil equivalent per day
bopd	Barrels of oil per day
CEOП	Contrato Especial de Operacion Petrolera (Special Petroleum Operations Contract)
mbbl	Thousands of barrels of oil
mmboe	Million barrels of oil equivalent
mcfpd	Thousands of cubic feet per day
mmcfpd	Millions of cubic feet per day
Mm³/day	Thousands of cubic meters per day
EPS	Earnings per share
WI	Working interest

In accordance with the AIM Rules, the information in this announcement has been reviewed by Salvador Minniti, a geologist with 32 years of oil and gas experience and Director of Exploration of GeoPark.

Reserve estimates have been compiled in accordance with the 2011 Petroleum Resources Management System produced by the Society of Petroleum Engineers.

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NOTICE

Additional information about GeoPark can be found in the "Investor Support" section on the Web site at www.geopark.com/ir

Rounding amounts and percentages: Certain amounts and percentages included in this press release have been rounded for ease of presentation. Percentage figures included in this press release have not in all cases been calculated on the basis of such rounded figures but on the basis of such amounts prior to rounding. For this reason, certain percentage amounts in this press release may vary from those obtained by performing the same calculations using the figures in the financial statements. In addition, certain other amounts that appear in this press release may not sum due to rounding.

CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION

This press release contains statements that constitute forward-looking statements. Many of the forward looking statements contained in this prospectus can be identified by the use of forward-looking words such as "anticipate," "believe," "could," "expect," "should," "plan," "intend," "will," "estimate" and "potential," among others.

Forward-looking statements appear in a number of places in this press release and include, but are not limited to, statements regarding the intent, belief or current expectations. Forward-looking statements are based on management's beliefs and assumptions and on information currently available to the management. Such statements are subject to risks and uncertainties, and actual results may differ materially from those expressed or implied in the forward-looking statements due to various factors.

Forward-looking statements speak only as of the date they are made, and the Company does not undertake any obligation to update them in light of new information or future developments or to release publicly any revisions to these statements in order to reflect later events or circumstances or to reflect the occurrence of unanticipated events.